



Local Flexibility markets – a marketbased solution to solve local grid congestions

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The steps towards a renewed and flexibility-proof market design



Developments on EU wholesale power markets: Overview of market-based redispatch

Main question

How to reflect a locational signal into a zonal market to address internal congestions and involve new decentralized flexible resources?

Emerging principles

- Enhanced TSO&DSO vertical coordination and optimization
- Interaction between congestion management and the wholesale market
- Product characteristics
- Timeline of the market

Use-case examples

- Market-based TSO & DSO-coordinated transmission redispatch
- Cost-effective replacement of administrative RES curtailment
- Load-related distribution grid reinforcement deferral
- Grid maintenance management
- Operational resilience
- Inclusion of demand-side flexibility

United Kingdom: - Redispatch carried out under several TSO services - Numerous pilot projects initiated involving DSOs

France:

Redispatch coupled with the balancing
DSO starting experimenting with Local flex end of 2019

Spain: IREMEL pilot project for market-based redispatch

Germany: New regulatory framework & numerous pilot projects, enera as the first operational exchange-based flex market

Several pilot

projects initiated

 Redispatch carried out under TSO service called

- GOPACS project for TSO-

« Reserve for other

DSO market-based

purposes »

redispatch

Austria: Establishment of pilot projects

Switzerland: - Redispatch carried out by the TSO - New TSO-DSO pilots

Local flexibility markets as transparent and marketbased solution



Focus on northern Germany: A significant wind production



...comes with new challenges



High cost for grid management, paid by end-consumers



High share of renewable curtailment



High coordination need between system operators

enera

The solution: the enera project

The enera Project

The German ministry of Economic Affairs and Energy is funding the enera project to explore new smart market mechanism to allow for more renewable energies in the future

The 3 pillars of the project are: Network, Market and Data

The flexibility market was launched in February 2019



The Region

Counties of Aurich, Friesland & Wittmund 390.000 inhabitants 200.000 households 235% share of renewables

The role of EPEX

1 st

operator of a European market-based **local flexibility** demonstrator in 2019

The enera local flexibility market is a success

Since Go-Live

- 23 Local market areas
- 9 market participants
 - > 6 Flexibility Providers
 - > 3 System Operators
- 3000 orders
- 70 transactions

Recent developments

- Update of the trading system
- Increase to 23 market areas
- Activity from the 3 system operators:
 - TenneT: testing
 - Avacon: testing → real congestions
 - > EWE Netz: real congestions
- Increase in # of transaction and volumes

30 25 20 MWh 15 10 5 0 févr iuin juil mars avr mai août sept oct

Total activated volume in the enera market



Number of transactions in the enera market

Thank you for your attention!

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